Spent Power Reactor Fuel: Pre-Disposal Issues

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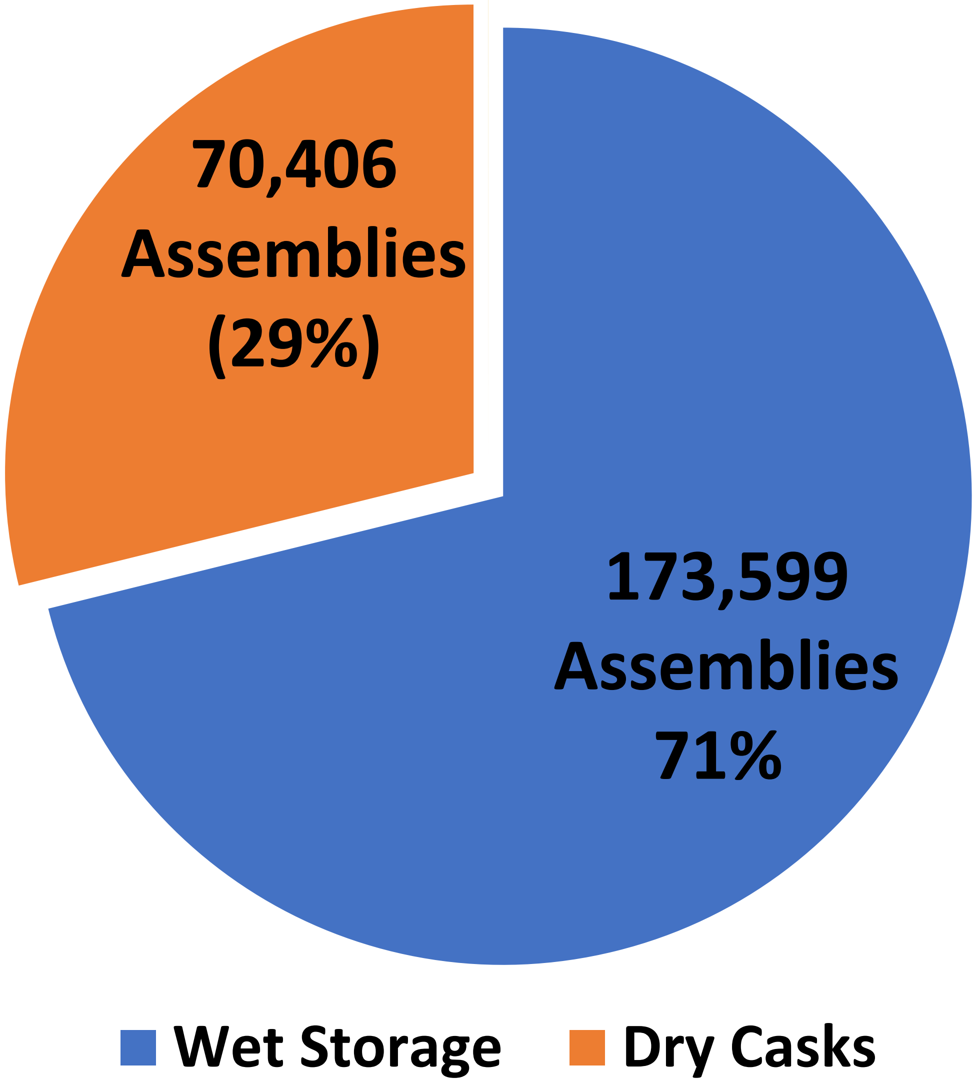
US nuclear power plants are major radioactive waste sites storing concentrations of radioactivity that dwarf those generated by the country's nuclear weapons program.



There are 244,005 spent nuclear fuel assemblies generated as of 2013 .

They contain approximately:

(1) 23 billion curies (8.51E+20 Bq) of long-lived radioactivity (>30 times more than generated by the U.S. nuclear weapons program).

(2) About 9.2 billion curies (3.4E+20Bq) of cesium-137(350 times more than released by all atmospheric nuclear weapons tests); and

(3) About 700 metric tons of plutonium (about 3 times more than used for weapons throughout the world).

Sources: DOE GC 859 data (2013), NWTRB (2016)

Disposal Uncertainties

For the past 60 years, the quest to isolate these wastes from humans for tens of thousands of years remains elusive. Because the proposed Yucca Mountain nuclear waste repository has been cancelled, spent nuclear fuel is likely to remain in interim storage at the reactor sites for the indefinite future.

A nuclear industry consultant recently suggested that: “unless the federal government finds a way to restart efforts to site a repository quickly, the DOE program may never have to take spent fuel from an operating site.”

High Burnup Spent Nuclear Fuel Problems

US commercial nuclear power plants use uranium fuel that has had the percentage of its key fissionable isotope—uranium 235—increased, or enriched, from what is found in most natural uranium ore deposits. In the early decades of commercial operation, the level of enrichment allowed US nuclear power plants to operate for approximately 12 months between refueling. In recent years, however, US utilities have begun using what is called high-burnup fuel. This fuel generally contains a higher percentage of uranium 235, allowing reactor operators to effectively double the amount of time the fuel can be used, reducing the frequency of costly refueling outages.

Research shows that under high-burnup conditions, cladding that of the fuel rods may not be relied upon as a key barrier to prevent the escape of radioactivity, especially during prolonged storage in the "dry casks" that are the preferred method of temporary storage for spent fuel.

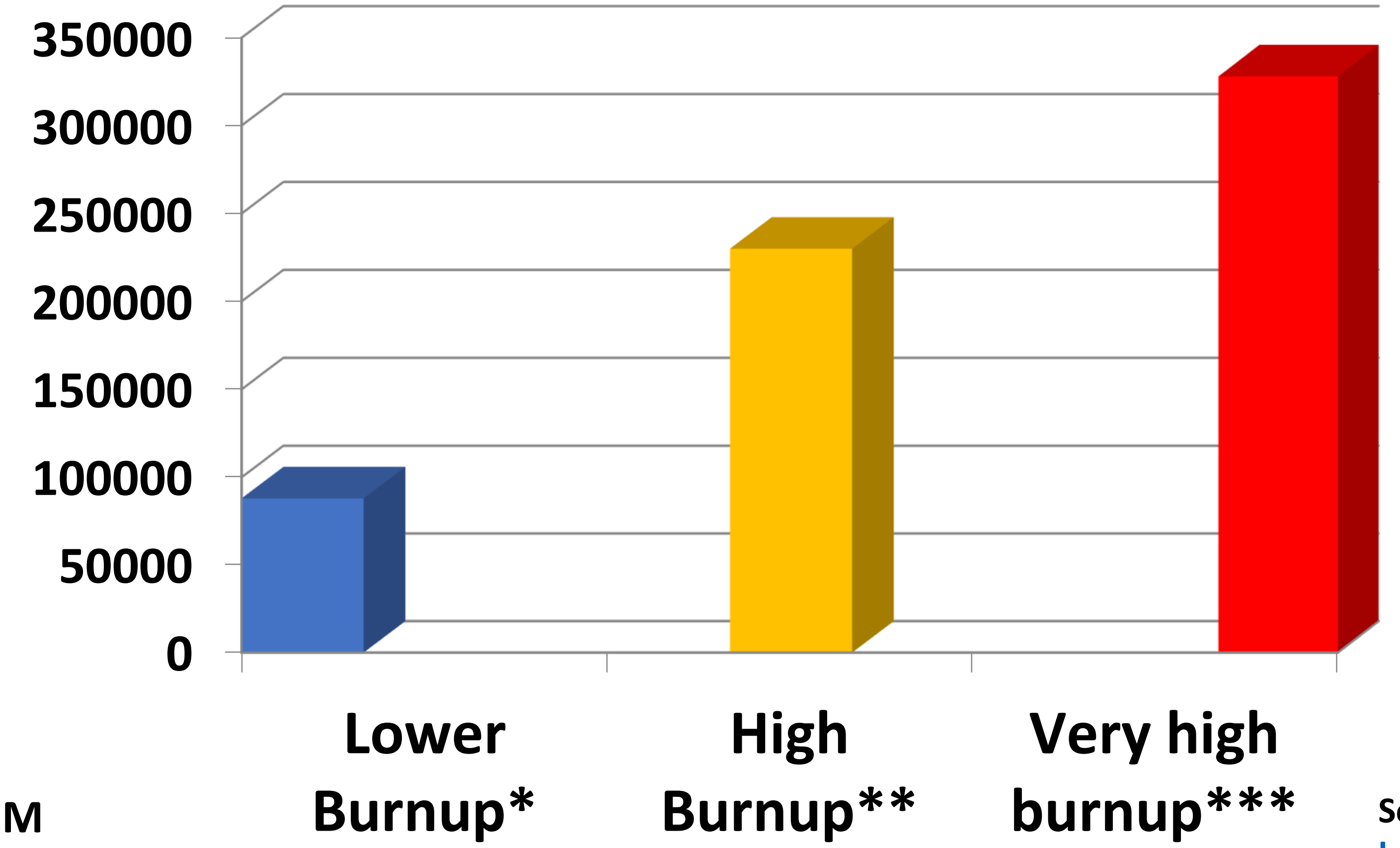
High-burnup waste reduces the fuel cladding thickness and a hydrogen-based rust forms on the zirconium metal used for the cladding, which can cause the cladding to become brittle and fail. In addition, under high-burnup conditions, increased pressure between the uranium fuel pellets in a fuel assembly and the inner wall of the cladding that encloses them causes the cladding to thin and elongate. And the same research has shown that high burnup fuel temperatures make the used fuel more vulnerable to damage from handling and transport; cladding can fail when used fuel assemblies are removed from cooling pools, when they are vacuum dried, and when they are placed in storage canisters.

High Burnup Spent Nuclear Fuel Problems (cont)

High burnup spent nuclear fuel is proving to be an impediment to the safe storage and disposal of spent nuclear fuel. For more than a decade, evidence of the negative impacts on fuel cladding and pellets from high burnup has increased, while resolution of these problems remains elusive. For instance:

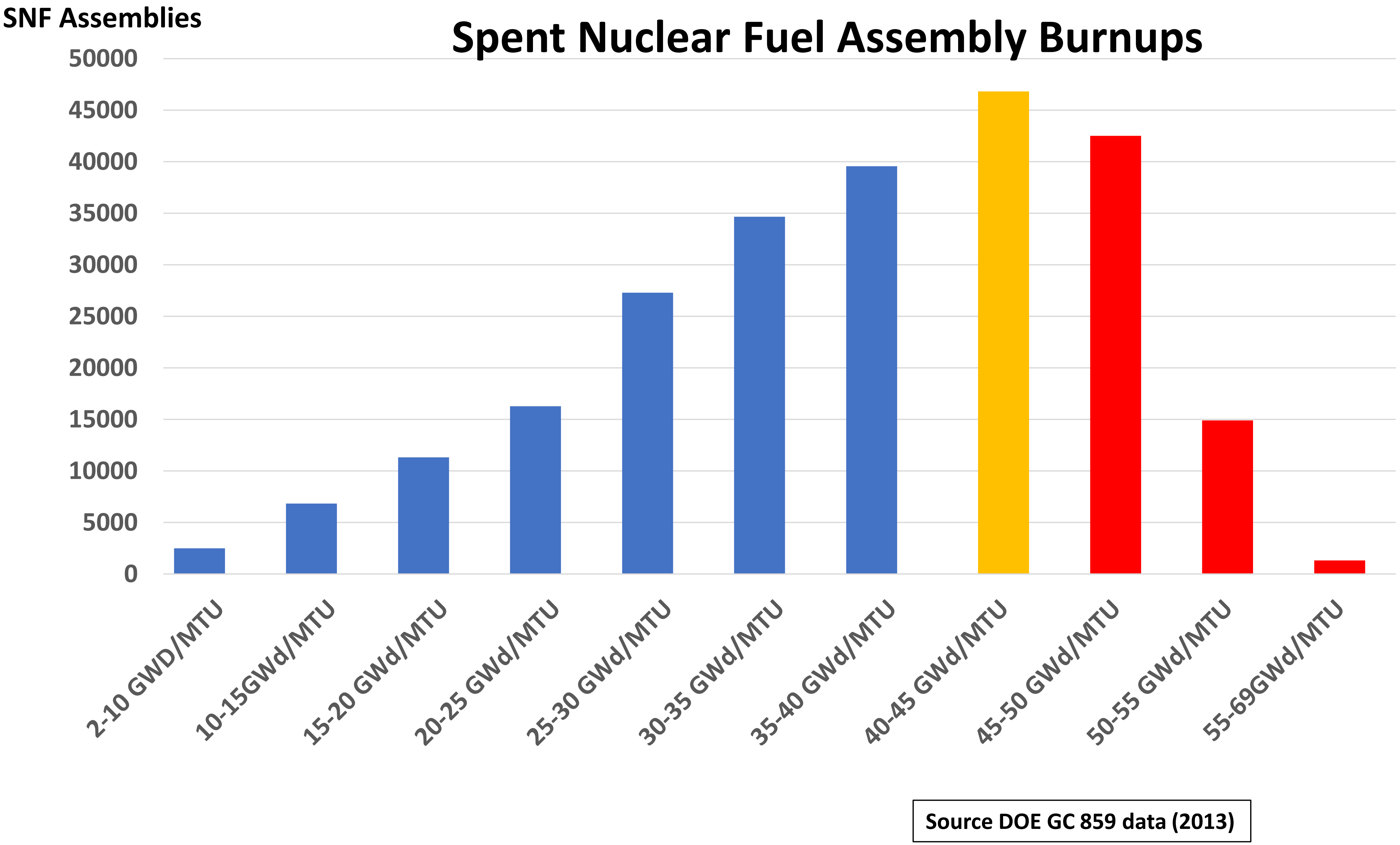
- **The NRC admits, "there is limited data to show that the cladding of spent fuel with burnups greater than 45,000 MWd/MTU will remain undamaged during the licensing period." There is little to no data to support dry storage and transport for spent fuel with burnups greater than 35 gigawatt days per metric ton of uranium.**
- **"The technical basis for the spent fuel currently being discharged (high utilization, burnup fuels) is not well established,"**
- **"Insufficient information is available yet on high- burnup fuels to allow reliable predictions of degradation processes during extended dry storage."**
- **"What can go wrong? For example, what degradation of [high burn-up fuel] cladding might occur, leading to an unsafe condition (e.g. high burn-up fuel] cladding rupture and release of radioactive material)?"**
- **"Experimental data over the last twenty years suggest that fuel utilizations as low as 30,000 MWd/t can present performance issues including cladding embrittlement under accident conditions as well as normal operations."**

Estimated radioactivity in a U.S. spent nuclear fuel assembly

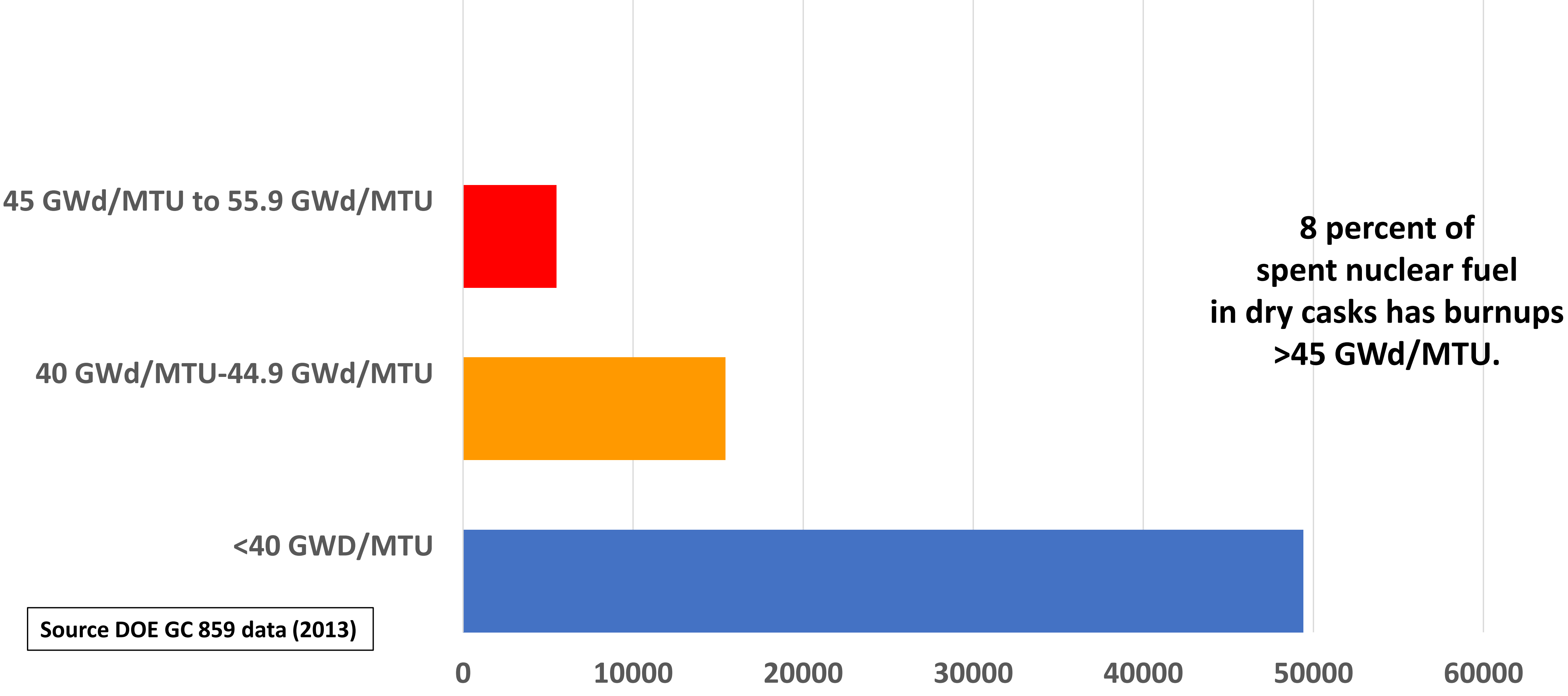


* 41,200 MWd/MTHM
**50,000 MWd/MTHM
***72,000 MWd/MTHM

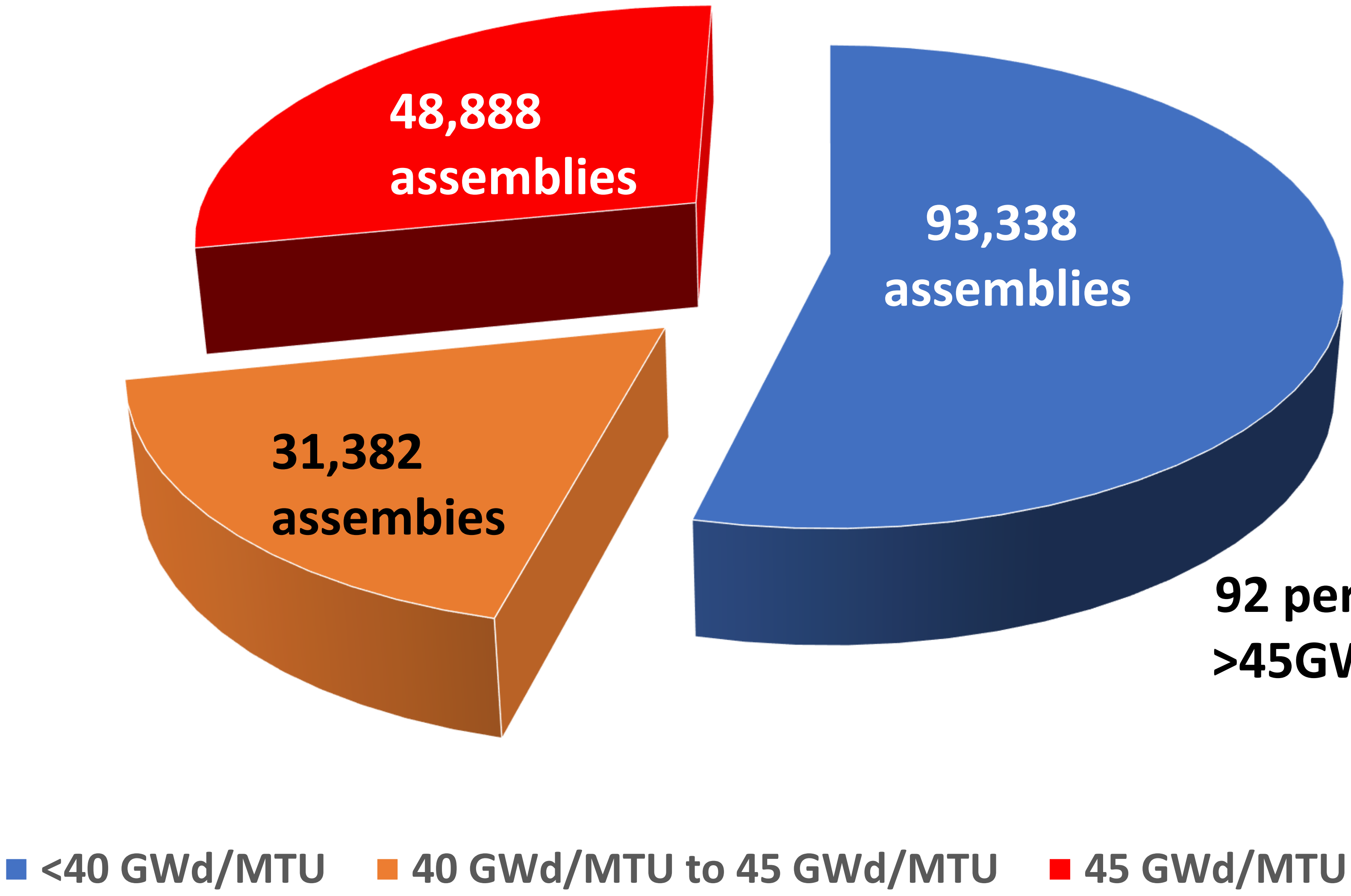
Sources DOE EIS-0250, Appendix A, http://energy.gov/sites/prod/files/EIS-0250-FEIS-01-2002_0.pdf
SAND2004-2757 (2004)


SNF Assemblies
Spent Nuclear Fuel Assembly Burnups
50000
45000
40000
35000
30000
25000
20000
15000
10000
5000
0
2-10 GWD/MTU
10-15GWd/MTU
15-20 GWd/MTU
20-25 GWd/MTU
25-30 GWd/MTU
30-35 GWd/MTU
35-40 GWd/MTU
40-45 GWd/MTU
45-50 GWd/MTU
50-55 GWd/MTU
55-69GWd/MTU
Source DOE GC 859 data (2013)

Spent Nuclear Fuel Assemblies in Dry Casks



Spent Fuel Pool Storage



46 percent
of spent
nuclear fuel
in reactor pools
has burnups
> 40 GWD/MTU

92 percent of SNF with
>45GWd/MTU is stored
in pools.

Source DOE GC 859 data (2013)

Interim Spent Nuclear Fuel Consolidated Storage

The DOE' s proposed schedule for establishing a pilot interim storage site has slipped. By the time a centralized interim storage site may be available, there could be a "wave" of reactor shutdowns that could clog transport and impact the schedule for a centralized storage operation. Among the uncertainties identified by DOE include:

- **Transportation infrastructures at or near reactor sites are variable and changing;**
- **Each spent nuclear fuel canister system has unique challenges. For instance, the <u>CGS has some dry casks that are licensed for storage only and not for transport</u>.**
- **There are at least 10 different alternatives for a future storage facility that has yet to be selected.**
- **The requirements for a geological repository are unknown. Constraint on decay heat from spent nuclear fuel can impact the timing of shipping.**
- **The pickup and transportation order of spent fuel has yet to be determined. It has been assumed that the oldest would have priority, leaving sites with fresher and thermally hotter fuel that may be "trapped" at sites for to cool down.**
- **Packaging of transport containers could have a major impact. As many as 11, 800 disposal canisters may have to be reopened.**

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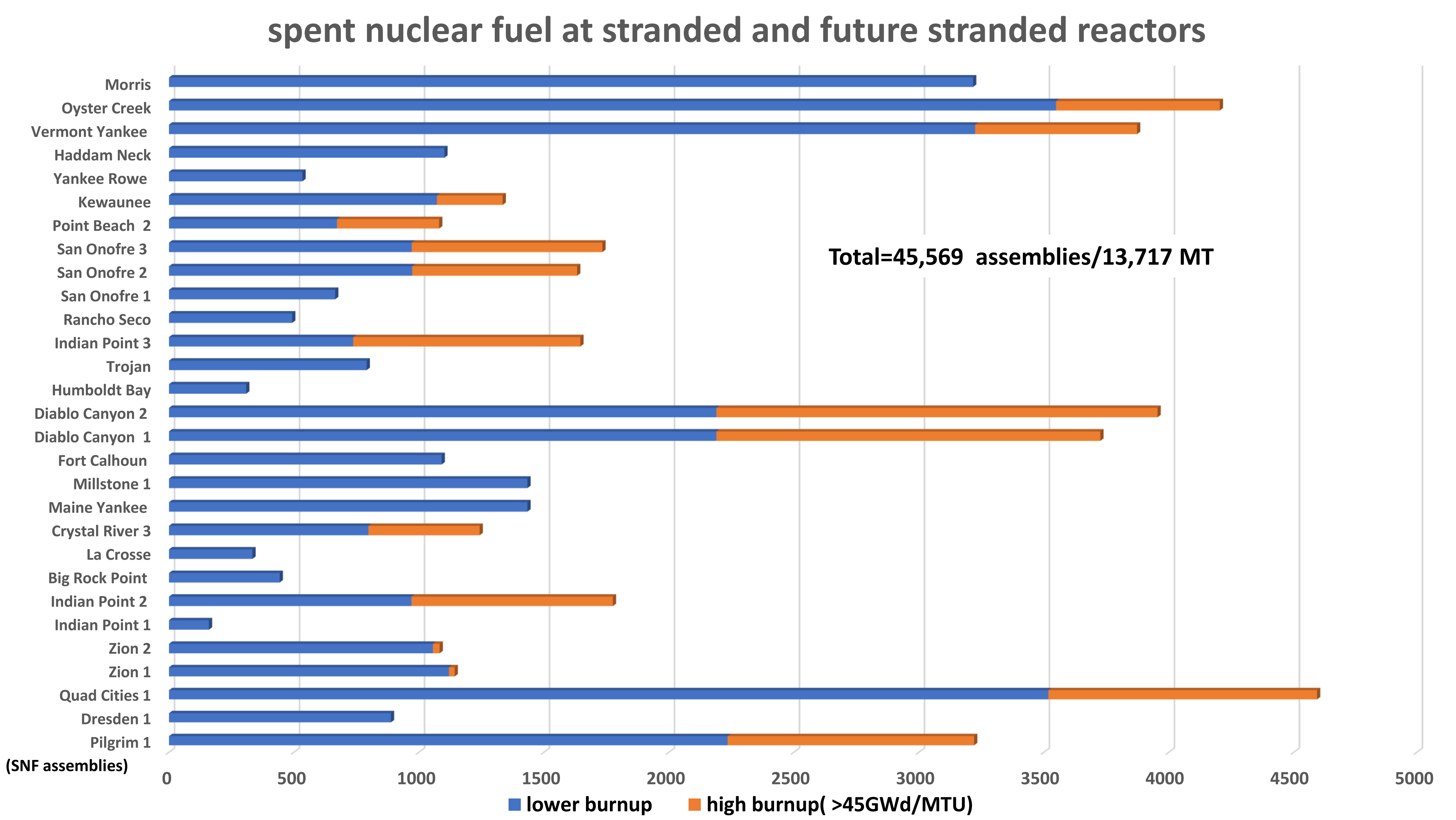
- **Under the Nuclear Waste Policy Act, which sets forth the process for disposal of high-level radioactive wastes, the U.S. Government cannot accept title to spent nuclear fuel until it is received at an open repository site.**

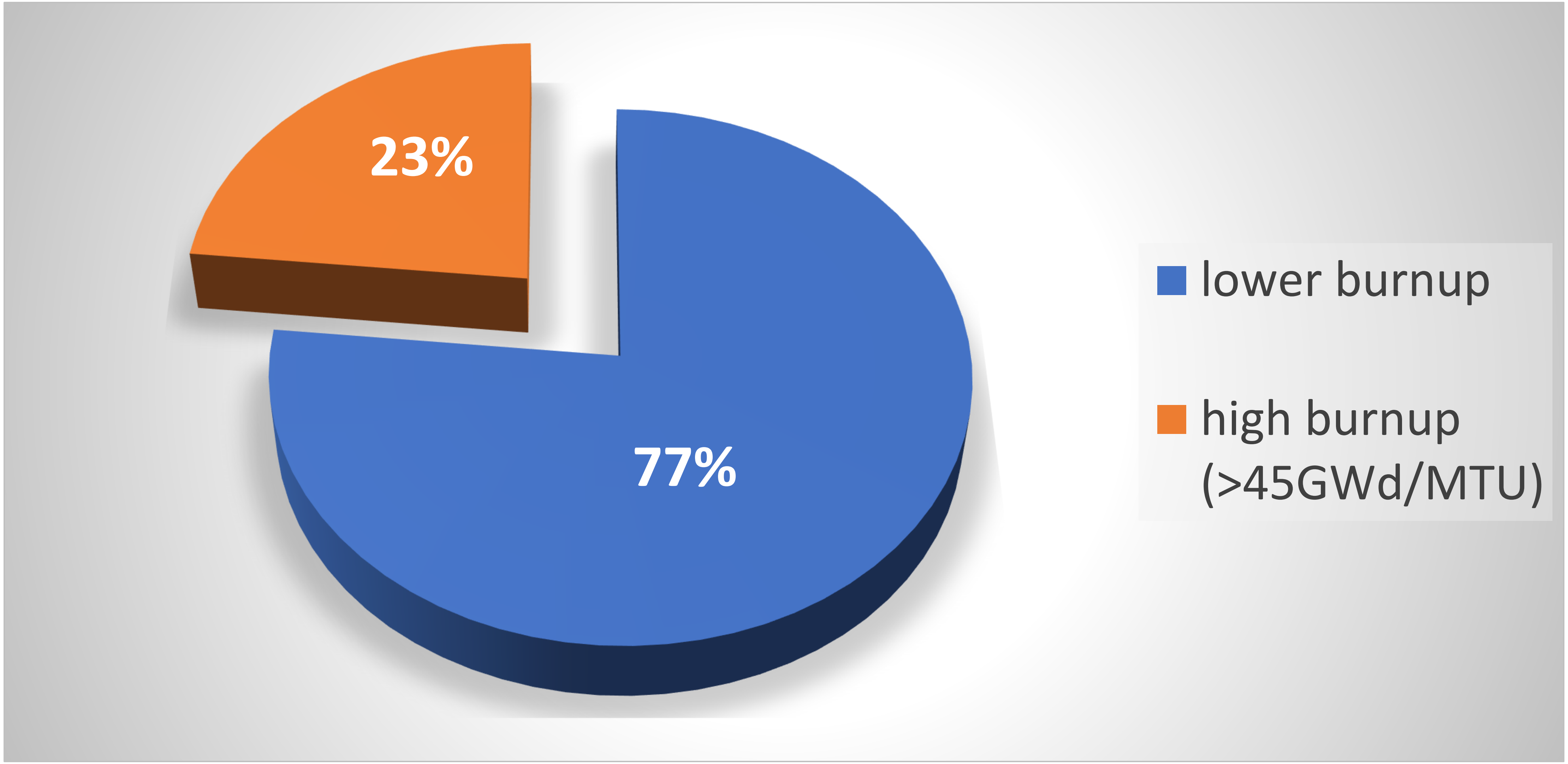
- **Efforts are underway to have the DOE assume title of spent Nuclear Fuel for a “pilot” storage site for “stranded” wastes.**

- **The U.S. Government Accountability Office reported in 2014: “per DOE, under provisions of the standard contract, the agency does not consider spent nuclear fuel in canisters to be an acceptable form for waste it will receive. This may require utilities to remove the spent nuclear fuel already packaged in dry storage canisters”**



spent nuclear fuel at stranded and future stranded reactors
Morris
Oyster Creek
Vermont Yankee
Haddam Neck
Yankee Rowe
Kewaunee
Point Beach 2
San Onofre 3
San Onofre 2
San Onofre 1
Rancho Seco
Indian Point 3
Trojan
Humboldt Bay
Diablo Canyon 2
Diablo Canyon 1
Fort Calhoun
Millstone 1
Maine Yankee
Crystal River 3
La Crosse
Big Rock Point
Indian Point 2
Indian Point 1
Zion 2
Zion 1
Quad Cities 1
Dresden 1
Pilgrim 1
(SNF assemblies)
0
500
1000
1500
2000
2500
3000
3500
4000
4500
5000
Total=45,569 assemblies/13,717 MT
lower burnup
high burnup(>45GWd/MTU)

Spent nuclear fuel at stranded and future stranded reactors



Source DOE GC 859 data (2013)

DOE's Estimated Costs for Consolidated Storage of current "Stranded" Spent Nuclear Fuel

($ thousands)

Reactor	Assemblies	Metric Tons	40 years present value	80 years present value	40 years escalated Value	80 years escalated value
Big Rock Point	442	58.05	$9,125	$9,823	$17,054	$31,249
Haddam Neck	1019	412.49	$64,344	$69,797	$121,182	$222,045
Humboldt Bay	390	28.4	$4,430	$4,806	$8,343	$15,288
La Crosse	333	37.07	$5,783	$6,273	$10,891	$19,955
Maine Yankee	1,434	542.29	$84,591	$91,761	$159,315	$291,917
Ranch Seco	493	228.38	$35,625	$38,644	$67,094	$122,939
Trojan	790	358.85	$55,976	$60,721	$105,424	$193,171
Yankee Rowe	533	127.13	$19,831	$21,512	$37,349	$68,435
Zion 1	1,143	523.95	$81,730	$88,658	$153,927	$282,045
Zion 2	1083	459.49	$71,675	$77,750	$134,990	$247,346
Crystal River	1319	611.98	$95,462	$103,553	$179,789	$329,432
Kewaunee	1335	513.33	$80,074	$86,861	$150,807	$276,328
Oyster Creek	4,660	823.43	$128,446	$139,333	$241,909	$443,257
San Onofre 1	395	146.21	$22,807	$24,740	$42,954	$78,706
San Onofre 2	1,834	759.74	$118,511	$128,551	$223,198	$408,972
San Onofre 3	1,734	716.23	$111,724	$121,194	$210,41	$385,550
Vermont Yankee	4,031	731.84	$114,159	$123,835	$215,001	$393,953
TOTAL	**22968**	**7078.9**	**$1,104,293**	**$1,197,812**	**$1,869,227**	**$3,810,588**

Annual cost inflation =1.9%
Discount Rate=3.4%

Sources: DOE-FCRD-NFST-2013-000263, Rev. 1, (2014),
DOE Generic Design Alternatives for. Dry Storage of Spent Nuclear Fuel , Appendix A-6 (2015)

Spent Nuclear Fuel Repackaging

The current generation of dry casks was intended for short-term on site storage, and not for direct disposal in a geological repository. NRC has licensed 51 different designs for dry cask storage, 13 which are for storage only. None of the dry casks storing spent nuclear fuel are licensed for disposal.

By the time, DOE expects to open a repository in 2048, the number of large dry casks currently deployed is expected to increase from 1,900 to 12,000. Repackaging for disposal may require approximately 80,000" small" canisters.

Existing large canisters can place a major burden on a geological repository –such as: handling, emplacement and post closure of cumbersome packages with higher heat loads, radioactivity and fissile materials.

Repackaging expenses rely of the transportability of the canisters, but more importantly on the compatibility of the canister with heat loading requirement for disposal. In terms of geologic disposal, decay heat, over thousands of years, can cause waste containers to corrode, negatively impact the geological stability of the disposal site and enhance the migration of the wastes. Peak temperatures in the repository of 100 degrees C (212F) can extend beyond 300 years after centuries of decay and active ventilation."

Robert H. Jones Jr., Dry Storage Cask Inventory Assessment, U.S Department of Energy, Nuclear Fuel Storage and Transportation Planning Project, FCRD-NFST-2014-000602, Rev. 1, August 2015, P. 55. http://energy.gov/sites/prod/files/2016/10/f33/FCRD-NFST-2014-000602,%20Dry%20Cask%20Assessment,%20Rev%201.pdf

Repackaging Costs

The costs of repackaging at centralized storage site are large. The estimates in this study are based on a small (9 assemblies), medium (32 assemblies) and large (44 assemblies) standardized transportation and disposal canister (STAD) for a boiling water reactor. When applied to the Columbia Generating Station, assuming it will operate until 2043, and could involve cutting open 120 dry casks and repacking approximately 8,160 spent fuel assemblies into casks suitable for disposal. The additional costs range from $ 272 million to $915 million. A decision on the type of geologic repository will determine the size of the repackaged canisters.

Based on the Energy Department's strategic plan to open a repository by the year 2048, the per assembly cost would be approximately $33,400 (large STAD) to ($112,000 (small STAD) in 2015 dollars. The estimated cost of managing low-level radioactive waste from removing spent fuel to new canisters is estimated by the DOE at $9,500 per assembly and could be more than the cost to load the assembly in **any canister.**

U.S. Department of Energy, Office of Nuclear Energy, Task Order 21: Operational Requirements for Standardized Dry Fuel Canister Systems Updated Final Report, June 19, 2015.
http://energy.gov/sites/prod/files/2016/10/f33/energysolutions-task-order-21-updated-final-report-61915_1.pdf

Estimated costs for repackaging spent nuclear fuel generated by the Columbia Generating Station for disposal (2043 closure)

16 large STADS (44 assemblies)	Canister	$127,361,640.00
	Overpack	$64,618,818.00
	transfer cask	$726,560.00
	Subtotal -Cask system	$192,776,215.00
	total -loading cost	$2,295,470
	Low-level waste	$77,520,000.00
	Grand Total	$272,591,685.00
255 Medium STADS (32 assemblies)	Canister	$126,988,215.00
	Overpack	$80,886,765.000
	transfer cask	$725,560.00
	Subtotal Cask System	$208,601,540.00
	Loading Cost	$2,765,272
	Low-level waste	$77,520,000.00
	Grand Total	$288, 886,812.00
907 small STADS 9 assemblies	Canister	$508,139,494.00
	Overpack	$326,520,000.00
	Subtotal - cask system	$834,659,494.00
	Loading Cost	$3,083,969.00
	Low-level waste	$ 77,520,000.00
	Grand Total	$915,263,918.00

Sources: DOE: Task Order 21: Operational Requirements for Standardized Dry Fuel Canister Systems, (2015) Tables 7.5 and 7-6.,& DOE-NWTRB, June 2015, DOE GC 859, Energy Northwest (personal communication)